

Claims

- [c1] A method of delivering a chemical into a wellbore comprising providing the chemical in a slow-released form, introducing the chemical in a container having an opening and locating the container in the path of the production fluids.
- [c2] The method of claim 1, wherein the container is a meshed-like basket.
- [c3] The method of claim 1, wherein the container is located in the wellbore by pumping it.
- [c4] The method of claim 1, in which the producing fluids are flowing from the subterranean formation to the surface through a production tubing and wherein the container is placed near the extremity of the production tubing.
- [c5] The method of claim 3, wherein the container is suspended to a hanger located in the production tubing.
- [c6] The method of claim 4, wherein the production tubing is provided with a nipple.
- [c7] The method of claim 4, wherein the production tubing is providing with an anchoring means.

- [c8] The method of claim 1, further comprising removing the container from the wellbore, refilling it and relocating the refilled container in the wellbore.
- [c9] The method of claim 7, wherein the container is attached to fishing tool connected to a wellbore tool selected from the group consisting of slick line, wireline and coiled tubing.
- [c10] The method of claim 1, wherein said chemical is a scale inhibitor.
- [c11] The method of claim 9, wherein said scale inhibitor is selected from the group consisting of a carboxylate, phosphonates and mixtures thereof.
- [c12] The method of claim 9, wherein said scale inhibitor is an organic phosphate ester.
- [c13] The method of claim 1, wherein said chemical is encapsulated.
- [c14] The method of claim 12, wherein said chemical is encapsulated in a polymer selected from the group consisting of homopolymers and copolymers of glycolate and lactate, polycarbonates, polyanhydrides, polyorthoesters, and polyphosphacenes.

[c15] The method of claim 13, wherein said polymer is poly(lactic acid-co-glycolic acid).